



IFA



# **Baselining tool overview webinar**

20 April 2022

A joint webinar between ENA, SSEN's TRANSITION and TNEI.



#### Thank you for joining this Webinar.

This webinar will commence at 2 pm.

- If you are unable to play the audio through your device, you can dial in by calling +44 20 3855 5885,,890105320# and using access code 890 105 320#
- All microphones have been set to mute to avoid background noise.
- Please ask questions or make comments via the chat function throughout the meeting.
- Please note that the webinar will be recorded and made publicly available on ENA's YouTube channel. Please do not turn your video on if you don't want your likeness to be recorded and shared.
- The slides from the webinar will be made publicly available on ENA's website.
- If you would like to receive information about the Open Networks Programme or have any feedback you would like to submit, please get in touch with us at <u>opennetworks@energynetworks.org</u>.



### **Joining Slido**



## Join at sli.do with code #474794



### Agenda

Start	Finish	Time	Item	Presenter
14:03	14:06	3	Welcome and Housekeeping	Emily Jones (ENA)
14:06	14:13	7	About Open Networks & P7	Helen Sawdon (Baselining Lead - WPD)
14:13	14:20	7	About TRANSITION, the Tool development and collaboration	Daniel Burke (SSEN)
14:20	14:40	20	Tool overview and demonstration; Q&A	Sarah Sheehy (TNEI)
14:40	14:45	5	Demo of Tool use cases	Genghao Tian (SSEN)
14:45	14:50	5	Poll questions	Helen Sawdon (Baselining Lead - WPD)
14:50	14:55	5	Where to access the tool, supporting materials and next steps	Helen Sawdon (Baselining Lead - WPD)
14:55	15:05	10	Q&A	

## **Open Networks – Delivering a Smart Grid**

Started in 2017, the Open Networks programme is working with the networks and industry to lead the **transition to a smart and flexible energy system** that will enable net zero.

- ✓ Opening local flexibility markets to demand response and renewable energy
- ✓ Helping customers <u>connect faster</u>
- ✓ <u>Opening data</u> to enable customers identify best locations to invest
- <u>Delivering efficiencies</u> between network companies to operate secure and efficient networks



energy**networks** association

Energising the UK's transition to Net Zero networks



#### **Poll question**

#### Q1. How would you describe your interest in baselines?

- I am a flexibility service provider
- I am a flexibility operator (DNO, Aggregator, Platform)
- Other stakeholder







#### **About baselines**



Established level of DER base load from which a delta is measured to determine the level of service delivered.







#### About Open Networks' Baseline product work

# Since 2020, this work area been focused on the implementation of common baseline methodologies for adoption by all DNOs.

- Implementation of a common approach will address stakeholder concerns around inconsistencies between DNO baseline methodologies.
- Increase transparency and improve stakeholder confidence with a view to increase participation by:
  - Publishing a clear and adoptable common approach.
  - Development of a common verification tool to support both DNO and Provider with implementation of both prior and post event baseline verifications.
- Governance to ensure:
  - Ongoing monitoring of future changes that could be required as the distribution-flexibility market evolves.
  - Identifying further alignment potential with wider markets.



#### Our approach





#### Key Outcomes

Extensive engagement was undertaken which found that FSPs value inclusivity and simplicity higher than other scoreable factors

Recommendations focus on three types of baselining methodologies that are relatively simple, are known in GB markets, and which are currently in use by DNOs and/or in ESO balancing services and/or in the Balancing Mechanism

Future developments in baseline methodologies, particularly those that are technology specific, should be considered for ongoing DNO standardisation

Notably, the TRANSITION Project will share any relevant outcomes with the ENA Product 0; Overarching Flexibility Framework, to ensure it informs future baseline development



#### **Background to the LEO and TRANSITION Projects**



- Project LEO (Local Energy Oxfordshire) is a ~ four year Innovate-UK funded project is running trials in Oxfordshire to build a broad
  range of reliable evidence of the technological, market and social conditions needed for a greener, more flexible, and fair electricity
  system at local level
- Project TRANSITION is a ~ five year Ofgem NIC funded project aiming to trial and demonstrate new systems and tools for flexibility market deployment at scale, and to support the transition to Distribution Systems Operation (DSO)
- The two projects, working closely together with SSEN as a key partner, are trialling a number of DSO procured and DSO enabled flexibility services across six BSPs and 13 Primary substations in Oxfordshire:
  - Sustain Peak Management
  - Sustain Peak Export Management
  - Secure
  - Dynamic
  - MIC/MEC Trading
  - Offsetting
  - Indicative ESO-DSO Coordinated Service
- The projects are developing a number of new and innovative platforms and tools in support of these trials and objectives



#### High Level Summary of the LEO/TRANSITION Systems

- **Operational Forecasting:** provides a view of demand/generation profiles at granular nodal level for 0-10 days ahead of real-time
- Network Connectivity Data : Provides input data for network connectivity and electrical parameters
- **Power System Analysis (PSA):** Computes anticipated power flows under different near-term topology change and forecast scenarios
- Whole System Coordinator (WSC): Provides the core intelligence for flex market decision making, allows an input interface for control room, and manages automated data flows between sub-component DSO systems
- Neutral Market Facilitator (NMF): Provides a user interface portal for DSO interaction with the Industry Actors to enter/accept their available flex service volumes/costs, and for them to request approval for peer-topeer (P2P) capacity trades
- Flexibility Baseline Tool: A tool that creates a flexibility market participant baseline, that when compared to the requested flex response dispatch, helps to determine a £ settlement value



#### **TRANSITION/LEO Timeline – Three trial periods**





### **LEO/TRANSITION Development of Baseline Tool**

- The LEO/TRANSITION project flexibility trials require the application of a flexibility baseline assessment in support of market settlement processes (i.e. payment for flexibility dispatched and delivered by the market participants)
- Working with TNEI Consultants, the projects had been developing a Baseline Tool since mid-late 2020, inspired in part by the 2020 ENA Open Networks programme of work on baseline methodologies
- With the 2021 ENA Open Networks programme of work then aiming to develop a baseline tool also, it was realised that the Baseline Tool developed by the SSEN innovation projects would cover the majority (e.g. 70-80%) of that functionality already
- A gap analysis was carried out to uncover additional work that might be required to complete the full scope of ENA's Open Networks requirement, and as a result of the strong collaboration between the parties, it was decided that TRANSITION project and TNEI would develop the remainder of the scope in tandem with the Open Networks Baseline Product team steering input
- The Baseline Tool has already been deployed and tested in the ongoing LEO/TRANSITION project trials, with application in the field trials driving further improvements and developments to inform and refine the ENA tool functionality scope
- From an innovation point of view, the collaboration between the SSEN projects and ENA, with TNEI as the delivery partner, is an excellent example of knowledge transfer from innovation to BAU, a very desirable outcome for all parties, including the end consumer



# **Tool Demo – Sarah Sheehy TNEI**

The voice of the networks



#### **TNEI Team**









Gordon McFadzean

Principal Consultant

## Max McFarlane Technical Consultant

Owen Patrick Graduate Consultant

Sarah Sheehy

Technical Consultant, Project Manager



### **Flexibility Baselining Tool**





### **Functional Specification Summary**

Торіс	Functionality
Methodologies	<ul><li>Historic rolling baselines, with and without a same day adjustment</li><li>Nomination and zero</li></ul>
User-Configurable Parameters	<ul> <li>Specify asset location and time-stamp convention</li> <li>Configurable parameters for the historic rolling method</li> </ul>
Access	Hosted online
Publication	<ul> <li>Python package of the calculations published privately for use by DNOs</li> <li>Publish the Mathematical Specification of the calculations online</li> </ul>
Data Storage	The Tool must not store any data
Missing Data	<ul> <li>Time periods of missing data must be reported to the user</li> <li>Any inconsistencies in data labels raises a warning for the user</li> </ul>
Branding	<ul> <li>The logos of all SSEN TRANSITION, TNEI and ENA are shown on the tool pop-up</li> <li>ENA's logo is included across the navigation bar of the tool</li> </ul>



### **Functional Specification Summary**

Торіс	Functionality
Generation and Demand	<ul> <li>The user can specify whether the asset is generation, demand or mixed/storage.</li> <li>Raise a warning if the asset type and sign convention of the data do not match</li> <li>Responses are always represented as positive</li> </ul>
Input Data	<ul> <li>Requirements of the uploaded data are specified, including accepted granularity, data labels etc, for each of the required fields: power/energy readings, event windows, required response, and nominated baseline.</li> <li>Data templates, pre-populated with example data, are downloadable from the tool.</li> </ul>
Outputs	<ul> <li>Baselines are calculated for every day of data uploaded to the tool</li> <li>The flexibility response calculated for the specified event windows, with delivery labelled as "full" or "partial". The other labels are "no event", or "failed calculation".</li> </ul>
Event Definition	<ul> <li>Event windows are defined by the user via a data upload</li> <li>Data from previous event days is excluded when calculating baselines</li> <li>Additional event windows can be specified after the outputs have been generated, using the "Add Event" tab</li> </ul>



#### **Methodologies**

#### **Historic Rolling Baselines:**

- Mid 8-in-10: A rolling historical baseline which uses data from the "middle" of the last 8 of 10 days.
- <u>Mid 8-in-10 with Same Day Adjustment</u>: A rolling historical baseline which uses data from the "middle" of the last 8 of 10 days, but also applies a "same day adjustment".
- <u>Mid X-in-Y</u>: A custom rolling historical baseline, where the user can choose how many days to consider and what length of same day adjustment to use.

<u>Nominated</u>: A nominated baseline, which allows the user to input the self-declared baseline of the asset in advance of the flexibility dispatch event.

Zero: A zero baseline.



## <u>Q&A</u>



#### **Flexibility Baselining Tool – Live Demonstration**

ena		····· () (-···· 1 0)		ABOUT	SETTINGS	CONTACT		
energy <b>networks</b> association	About this tool	What does this tool do?		ABOOT				
Methodology:				ljustment 🔿 Nominated 🔿 Ze	ro			
Asset Type Demand      Generation      Storage/Mixed	transition. Moving to a smart future	<b>O</b> tnei	energynetworks association					
Constraint Type Import O Export	This tool was originally designed, impl working closely with energy consultan Association's (ENA) Open Networks pro	emented and tested by the SSEN-led '1 cy TNEI, and was further developed joi ogramme in 2021. This tool enables use	RANSITION' innovation project, ntly with Energy Network ers to explore the flexibility baseline					
Upload - Power/energy readings	methodologies that are being impleme	ented by members of the ENA through						
Drag and Drop or Select Files	TRANSITION is developing and trialling various flexible energy focused technologies and platforms needed to support Distributed System Operations. To find out more about the Network Innovation Competition funded TRANSITION project visit: <u>https://ssen-transition.com</u> .							
Upload - Events windows	ENA is the industry body representing ENA's industry-leading Open Networks							
Drag and Drop or Select Files	Find out more about TNEI here <u>https:/</u> /	/ <u>tneigroup.com</u> .						
Upload/Enter - required in kW C			CLOSE					
Drag and Drop or Select Files								



#### **Tool Access and User Interface**

🔌 New Tab 🛛 🗙 🖷	Flexibility services – Energy Neto × +	Ø	×
$\leftrightarrow$ $\rightarrow$ C $\textcircled{a}$	Q Search with DuckDuckGo or enter address	◙	=
	Firefox		<b>ĝ</b>
	Search with DuckDuckGo or enter address		



#### **Settings and Methodologies**

🚥 Flexibility Baselining 🛛 🗙 🕂					-	٥	×
	tps:// <b>ena-baselining.herokuapp.com</b> /baselining_app/	Ē	80%	☆		⊘	
energy <b>networks</b> ossociation	Flexibility Baselining 1.0.0	ABOUT		SETTINGS	CON	ТАСТ	
Methodology:	● Mid 8-in-10   ○ Mid 8-in-10 with Same Day Adjustment   ○ Mid X-in-Y with Same Day Adjustme	nt O No	minated	O Zero			
Asset Type Demand Generation Storage/Mixed Constraint Type Import Export							
Upload - Power/energy readings Drag and Drop or Select Files							
Upload - Events windows Drag and Drop or Select Files							
Upload/Enter - required response Drag and Drop or Select Files							



#### **Inputs**

🚥 Flexibility Baselining 🛛 🗙 🕂							=	Ø	×
$\leftarrow \rightarrow$ C @	O A https://ena-baselining.herokuapp	p.com/baselinin	g_app/	Ē	80% ☆		ً	$\mathbf{F}$	=
energy <b>networks</b> association		Flexibi	lity Baselining 1.0.0	ľ	BOUT	SETTINGS	CONT	ACT	
Methodology:	٩	Mid 8-in-10	Mid 8-in-10 with Same Day Adjustment	O Mid X-in-Y with Same Day Adjustment	O Nominate	ed 🔿 Zero			
Asset Type Demand O Generation O Storage Constraint Type Import O Export	ge/Mixed								
Upload - Power/energy readin Drag and Drop or Select Files	gs L		$\searrow$						
Upload - Events windows Drag and Drop or Select Files	<u>ک</u>								
Upload/Enter - required response Drag and Drop or Select Files									



#### **Data Templates**

energy <b>networks</b> association	Flexibility Baselining (Version 1.0)	S CONTACT
Methodology:	● Mid 8-in-10 O Mid 8-in-10 with Same Day Adjustment O Mid X-in-Y with Same Day Adjustment O Nominated O Zero	
Asset Type <ul> <li>Demand</li> <li>Generation</li> <li>Storage/Mixed</li> </ul> Constraint Type <ul> <li>Import</li> <li>Export</li> </ul>	measured data template - Notepad       File Edit Format View Help	
Upload - Power/energy readings Drag and Drop or Select Files	local_time,MW       ^         01/12/2021 00:00;-11899.5       ^         01/12/2021 00:30:00,-11813       ^         01/12/2021 01:00:00,-11604       ^         01/12/2021 01:30:00,-11588.5       ^	
Upload - Events windows Drag and Drop or Select Files	01/12/2021 02:00;00,-11629 01/12/2021 02:30:00,-12108 01/12/2021 03:00:00,-12644 01/12/2021 03:30:00,-14090.5 01/12/2021 04:00:00,-15479	
Upload/Enter - required in kW P response Drag and Drop or Select Files	01/12/2021 04:30:00,-17167 01/12/2021 05:00:00,-18111.5 01/12/2021 05:30:00,-13492 01/12/2021 06:00:00,-12913.5 01/12/2021 06:30:00,-12768 01/12/2021 07:00:00,-12851.5 01/12/2021 07:30:00 -12843	



### <u>Outputs</u>

🚾 Flexibility Baselining X +					- 0	×
$\leftrightarrow$ $\rightarrow$ C $rac{1}{2}$	O A https://ena-baselining.herokua	pp.com/baselining_app/	80%	☆	⊘⊻	≡
energynetworks ossociation	<b>S</b>	Flexibility Baselining 1.0.0	ABOUT	SETTINGS	CONTACT	
Methodology:		Mid 8-in-10 O Mid 8-in-10 with Same Day Adjustment	O Mid X-in-Y with Same Day Adjustment O Nom	inated O Zero		
Asset Type Demand  Generation  Stora Constraint Type Import  Export	age/Mixed					
Upload - Power/energy readir Drag and Drop or Select Files	ngs L					
Upload - Events windows Drag and Drop or Select Files	3					
Upload/Enter - In kw required response Drag and Drop or Select Files						



### **Contact**

🚥 Flexibility Baselining X +					- 0	5	×
	80%	☆		ً	≡		
energy <b>nelworks</b> association	Flexibility Baselining 1.0.0	ABOUT		SETTINGS	CONT	аст	
Methodology:	Mid 8-in-10 O Mid 8-in-10 with Same Day Adjustment O Mid X-in-Y with Same Day Adjustment	o Nor	minated	O Zero			
Asset Type Demand Generation Storage/Mixed Constraint Type Import Export Upload - Power/energy readings Drag and Drop or Select Files	Ν						
Upload - Events windows Drag and Drop or Select Files	6						
Upload/Enter - required response Drag and Drop or Select Files							



# **Use Case Demo - Genghao Tian SSEN**

The voice of the networks

#### **Poll Questions**

#### Q2. How do you envisage using the tool?

- For education around baselines only
- To calculate my baseline ahead of service provision
- To verify my service provision post event
- All of the above

#### Q3. How would you want to see accessibility of the tool developed in the future?

- API access
- package of code for offline use
- existing web interface is sufficient
- Other

#### Q4. Are there any improvements or additional features within the tool that you would like to see in the future?







#### **Next Steps**

#### **DNO** implementation

- Following the conclusion of the handover activities DNOs have committed to implement the standardised baseline methodologies.
- Each DNOs detailed timeline for this will vary due to differing system integration needs. However, DNOs have collectively agreed to target Aug 2022 for the completion of implementation activities.
- The Open Networks P0 Overarching Framework for Flexibility will continue to monitor progress of the implementation and collate DNO and Stakeholder feedback following publication and implementation to assess if Open Networks should revisit this product in the future.

P7 - Implementation Timeline	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Tool Development Complete												
Handover Arrangements												
Tool Publication on ENA Website												
Dissemination Webinar												
DNO Implementation Readiness; Trial/test												
DNO Implementation; BAU												
PO - Revisit; DNO implementation feedback and assess next steps												



## <u>Q&A</u>







**Energy Networks Association** 4 More London Riverside London SE1 2AU t. +44 (0)20 7706 5100

♥ @EnergyNetworks energynetworks.org

© ENA 2021

Energy Networks Association Limited is a company registered in England & Wales No. 04832301 Registered office: 4 More London Riverside, London SE1 2AU

The voice of the networks



#### **Appendix**

- Baselining tool
- **2020 Baseline Final Report** detailing baseline recommendations;
- <u>2021 Baseline Interim Report</u> detailing stakeholder engagement outcomes;
- 2021 Baseline Final Report including;
  - Mathematical calculations
  - Tool Specification

More information on the tool is available on <u>ENA's website.</u> Find out more about SSEN's <u>TRANSITION</u> project and <u>Project LEO</u>. Find out more about <u>TNEI</u>.